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Wednesday, November 06, 2019

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Enforcement Information Report

Pennsylvania

Start Date: 10/1/2008 - End Date: 11/1/2019

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2D0630002			TUNNELTON LIQUIDS COMPANY							
PAS2D0630002	2D	PA	1	DAO	5/12/2011	\$0.00	Specified Under Comments	4/17/2014	REINHART ROGER	<div>Per Roger R. well is injecting Acid Mine Drainage. State notified EPA that they are no longer injection. Will confirm Operating status during re-inspection in September 2015. (mc - 08/06/2015). Inspection on 9/22/15 confirmed well was plugged and unauthorized injection by Tunnelton had ceased.(rr - 10/08/2015)</div> <div>Final Order issued 12/18/13 required operator to cease injection by 4/17/14. Inspection on 9/22/15 confirmed that well had been plugged and operator had ceased injection.(rr - 10/08/2015)</div> <div>Proposed Order issued on 5/12/11 and Final Order issued on 12/18/13. Inspection on 9/22/15 confirmed well was plugged and that Tunnelton had shut down their injection operation.(rr - 10/08/2015)</div> (TC - 04/27/2017)
	2D	PA		FAO	12/18/2013		Specified Under Comments			
PAS2D0630003			TITUSVILLE OIL AND GAS ASSOC							
SEATON LEASE 2D	PA	1	CGT	7/19/2011	\$10,000.00	Well Closure		8/11/2011	REINHART ROGER	
PAS2D205BCLE			EXCO RESOURCES (PA), LLC							
37-033-00053	2D	AC	1	CGT	3/30/2012	\$159,624.00	Well Rework & MIT Passed	6/24/2012	REINHART ROGER	NOV issued on 10/05/11 which gives EXCO until 11/17/11 to rework well and demonstrate MI. The NOV was subsequently superceded with a CAFO proposed on 12/22/11. CAFO requires payment of \$159,624 penalty and rework of well.(rr - 02/29/2012)
	2D	AC		DAO	12/22/2011		Well Rework & MIT Passed		PLATT STEVE	
	2D	AC		NOV	1/25/2018		Well Rework & MIT Passed	3/13/2018	DEARDEN JEREMY	pressure communication between tubing and casing identified when bleeding pressure from casing caused an immediate drop in tubing pressure. (JD - 01/25/2018)
	2D	AC		NOV	10/5/2011	\$0.00	Well Rework & MIT Passed	6/24/2012	PLATT STEVE	NOV issued on 10/05/11 which gives EXCO until 11/17/11 to rework well and demonstrate MI. The NOV was subsequently superceded with a CAFO proposed on 12/22/11. CAFO requires payment of \$159,624 penalty and rework of well.(rr - 02/29/2012)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2D210BGRE				CNX GAS COMPANY, LLC						
PAS2D210BGRE2D	PA		1	CGT	9/24/2010	\$157,500.00	Well Closure	11/21/2010	PLATT STEVE	UIC inspections determined that CNX was not maintaining adequate security at facility. In addition, it was later determined that CNX was discharging unauthorized wastes into injection well. (rr - 02/29/2012)
	2D	PA		DAO	8/6/2009		Well Closure			
PAS2D215BWAR				BEAR LAKE PROPERTIES, LLC - BITTINGER #4						
37-123-33914	2D	AC	1	NOV	1/17/2017		Well Rework & MIT Passed	1/26/2017	SCAVELLO GRANT	Replaced 3 joints of 2 3/8" tubing, re-MIT, passed test on 1/26/17. Test witnessed by D. Rectenwald. (GS - 01/30/2017), Plan to verify integrity of packer, and perform appropriate testing to confirm isolation utilizing the packer on the tubing. (GS - 01/17/2017)
	2D	AC		NOV	12/3/2018		Well Rework & MIT Passed	2/5/2019	DEARDEN JEREMY	Leak in tubing (JD - 12/03/2018)
PAS2D217BWAR				BEAR LAKE PROPERTIES, LLC - BITTINGER #2						
BITTINGER #2	2D	AC	1	NOV	12/19/2018		Well Rework & MIT Passed	12/21/2018	DEARDEN JEREMY	leak in tubing (JD - 12/19/2018)
PAS2D251BERI				RANGE RESOURCES						
37-049-24388	2D	PA	1	NOV	1/26/2012	\$0.00	Well Closure	5/21/2012	CONICELLI MARIA	MI failure notification. (mc - 02/01/2012)
	2D	PA		NOV	6/29/2011		Well Rework & MIT Passed	10/19/2011		
PAS2D561BSOM				COTTONWOOD OPERATING CORP C/O SOMERSET PRODU						
37-111-20059	2D	AC	1	NOV	4/10/2019		Well Rework & MIT Passed	4/25/2019	DEARDEN JEREMY	potential integrity issue resulting from higher than normal casing pressure reading during routine acid treatment (JD - 04/11/2019)
	2D	AC		NOV	8/21/2017		Well Rework & MIT Passed	2/5/2018		Packer failure causing loss of mechanical integrity (JD - 08/21/2017) (JD - 08/21/2017)
PAS2D912BSOM				CNX GAS COMPANY, LLC						
37-111-20006	2D	TA	1	NOV	7/18/2012	\$0.00	Well Rework & MIT Passed	8/23/2012	CONICELLI MARIA	MI failure notification. (mc - 08/08/2012)
	2D	TA		NOV	9/23/2011		Well Rework & MIT Passed	10/4/2011		MI failure notification. (mc - 01/30/2012)
PAS2R1230002				OTTER EXPLORATION INC.						
4-17	2R	PA	1	CGT	9/1/2009	\$2,000.00	Well Closure	9/8/2009	BENNETT JAMES	EPA along with PADEP found an unauthorized injection activity into well 4-17. Well was never permitted or rule authorized. EPA issued penalty order. Facility paid penalty and removed compressor from well/converted back to a producer.(jb - 09/30/2009)
	2R	PA		DAO	7/1/2009		Well Closure			
	2R	PA		RFI	2/17/2009	\$0.00	Well Closure			
PAS2R208AELK				RESOURCES PRESERVATION, INC.						

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208AELK	RESOURCES PRESERVATION, INC.									
37-047-20506	2R	PA	1	NOV	5/15/2014	\$0.00	Well Closure	8/19/2014	CONICELLI MARIA	MI failure notification. (mc - 05/30/2014)
	2R	PA		NOV	9/24/2013		Well Rework & MIT Passed	9/18/2013		MI failure notification. (mc - 09/25/2013)
	2R	PA		NOV	11/13/2013		Well Rework & MIT Passed	11/19/2013		MI failure notification. (mc - 11/13/2013)
	2R	PA		NOV	11/28/2012		Well Rework & MIT Passed	6/24/2013		MI failure notification. (mc - 04/30/2013)
37-047-20509	2R	PA		NOV	2/6/2017		Well Closure	10/16/2018	SCAVELLO GRANT	<div>Well plugged on 10/16/18,</div> <div>Violation covered under 10/4/2017 NOV to ARG</div> <div> (JB - 10/04/2017), Will pull 4"; replace any bad joints and packer and run back. Re-MIT test after rework complete. (GS - 02/06/2017)</div> (JD - 10/24/2018)
	2R	PA		NOV	10/4/2017		Well Closure		BENNETT JAMES	
	2R	PA		NOV	10/7/2015	\$0.00	Well Rework & MIT Passed	11/3/2015	SCAVELLO GRANT	Unscrew 2", replace any bad joints, re - MI test or plug if unable to fix.(gs - 10/07/2015)
37-047-20512	2R	PA		NOV	5/16/2011		Well Closure	10/12/2011	REINHART ROGER	MI failure notification. (mc - 08/18/2010)
	2R	PA		NOV	8/17/2010		Well Closure		CONICELLI MARIA	
37-047-20549	2R	TA		NOV	5/15/2013		Well Rework & MIT Passed	5/7/2013		MI failure notification. (mc - 05/15/2013)
	2R	TA		NOV	6/8/2009		Well Rework & MIT Passed	5/28/2009		MI failure notification. (mc - 09/11/2009)
37-047-20550	2R	TA		OTR	1/20/2015		Well Rework & MIT Passed	5/21/2015		well failure notification. (mc - 08/28/2015)
37-047-20555	2R	PA		NOV	2/17/2011		Well Closure	6/28/2012		MI failure notification. (mc - 02/17/2011)
37-047-20556	2R	PA		NOV	5/17/2013		Well Closure	7/18/2013		MI failure notification. (mc - 05/28/2013)
	2R	PA		NOV	5/19/2011		Well Rework & MIT Passed	6/16/2011		MI failure notificaton. (mc - 05/23/2011)
	2R	PA		NOV	11/28/2012		Well Rework & MIT Passed	12/17/2012		MI failure notification. (mc - 04/30/2013)
37-047-20557	2R	PA		NOV	5/15/2013		Well Closure	5/23/2013		MI failure notification. (mc - 05/28/2013)
37-047-20561	2R	PA		NOV	11/7/2012		Well Closure	2/21/2013		MI failure notification. (mc - 11/14/2012)
37-047-20562	2R	PA		NOV	6/11/2013		Well Closure	9/19/2013		MI failure notification. Plan to PA the well. (mc - 07/24/2013)
37-047-20563	2R	TA		NOV	4/30/2013		Well Rework & MIT Passed	5/7/2013		MI failure notification. (mc - 04/30/2013)
37-047-20567	2R	PA		NOV	6/11/2013		Well Closure	7/30/2013		MI failure notification. Plan to PA the well. (mc - 07/24/2013)
37-047-20568	2R	TA		NOV	8/19/2009		Well Rework & MIT Passed	7/29/2009		MI failure notification. (mc - 09/11/2009)
37-047-20569	2R	TA		NOV	1/27/2009		Well Rework & MIT Passed	6/10/2009		MI notification. (mc - 09/09/2009)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208AELK	RESOURCES PRESERVATION, INC.									
37-047-20569	2R	TA	1	NOV	5/29/2015	\$0.00	Well Rework & MIT Passed	6/16/2015	GRANT SCAVELLO	Broken 2" tubing. Propose to unscrew 2" tubing, pull out, replace any bad joints and re-MIT test or plug wells.(gs - 05/29/2015)
	2R	TA		NOV	9/3/2009		Well Rework & MIT Passed	9/1/2009	CONICELLI MARIA	MI failure notification. (mc - 09/11/2009)
	2R	TA		NOV	10/18/2011		Well Rework & MIT Passed	11/3/2011		MI notification. (mc - 01/30/2012)
37-047-20570	2R	TA		NOV	7/29/2011		Well Rework & MIT Passed	8/1/2012		MI failure call in. (mc - 08/01/2011)
37-047-20656	2R	TA		NOV	1/8/2009		Well Rework & MIT Passed	8/27/2009		MI failure notification. (mc - 09/11/2009)
37-047-20657	2R	PA		NOV	6/15/2016		Well Closure	4/6/2017	SCAVALLO GRANT	Hole in 2".(gs - 06/15/2016)
37-047-20659	2R	TA		NOV	2/24/2010		Well Rework & MIT Passed	8/13/2010	CONICELLI MARIA	MI failure notification. (mc - 02/24/2010)
37-047-20661	2R	PA		NOV	12/31/2009		Well Closure	7/28/2011		MI failure notification. (mc - 12/31/2009)
37-047-20662	2R	TA		NOV	3/13/2017		Well Rework & MIT Passed	5/3/2017	SCAVALLO GRANT	
	2R	TA		NOV	10/1/2009	\$0.00	Well Rework & MIT Passed	10/13/2009	CONICELLI MARIA	MI written notification.(mc - 10/01/2009)
37-047-20663	2R	TA		NOV	1/20/2015		Well Rework & MIT Passed	1/20/2015		MI failure notification. (mc - 03/17/2015)
	2R	TA		NOV	2/21/2017		Well Rework & MIT Passed	10/22/2018	SCAVALLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG</div> (JB - 10/04/2017),Plan to unscrew and pull 2", replace bad 2" joints, then MIT or plug well. (GS - 02/21/2017)
37-047-20665	2R	PA		NOV	10/27/2009	\$0.00	Well Closure	8/10/2011	CONICELLI MARIA	MI facility notification. (mc - 10/27/2009)
37-047-20667	2R	PA		NOV	12/1/2011		Well Closure	8/16/2012		MI failure notification. (mc - 01/30/2012)
37-047-20668	2R	PA		NOV	10/5/2016		Well Closure	7/3/2018	SCAVALLO GRANT	Floor Drain Sealed (JD-07/18/2018),<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),Unscrew 2" and pull out. Replace any bad joints then replace, MIT, or plug.(gs - 10/05/2016)
37-047-20670	2R	TA		NOV	3/8/2018		Well Rework & MIT Passed	7/17/2018	DEARDEN JEREMY	Hole in 7" casing (JD - 03/08/2018)
	2R	TA		NOV	7/22/2010	\$0.00	Well Rework & MIT Passed	7/29/2010	CONICELLI MARIA	MI notification. (mc - 07/30/2010)
	2R	TA		NOV	12/18/2013		Well Rework & MIT Passed	2/12/2014		MI failure notification. (mc - 04/18/2014)
37-047-20671	2R	TA		NOV	8/28/2013		Well Rework & MIT Passed	9/18/2013		MI failure notification. (mc - 08/28/2013)
37-047-20673	2R	TA		NOV	7/22/2010		Well Rework & MIT Passed	7/29/2010		MI notification.(mc - 07/30/2010)
37-047-20674	2R	TA		NOV	1/23/2015		Well Rework & MIT Passed	5/6/2015		MI failure notification. (mc - 03/17/2015)
	2R	TA		NOV	9/21/2011		Well Rework & MIT Passed	11/3/2011		MI failure notification. (mc - 01/30/2012)
37-047-20676	2R	TA		NOV	9/5/2012		Well Rework & MIT Passed	8/29/2012		MI failure notification. (mc - 09/05/2012)
	2R	TA		NOV	11/9/2011		Well Rework & MIT Passed	11/3/2011		MI failure notification. (mc - 01/30/2012)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208AELK	RESOURCES PRESERVATION, INC.									
37-047-20678	2R	TA	1	NOV	9/17/2010	\$0.00	Well Rework & MIT Passed	11/9/2010	CONICELLI MARIA	MI failure call in. (mc - 09/23/2010)
37-047-20681	2R	TA		NOV	10/19/2012		Well Rework & MIT Passed	10/17/2012		MI failure notification. (mc - 10/26/2012)
37-047-20682	2R	PA		NOV	10/8/2009		Well Closure	10/13/2009		MI failure notification. (mc - 10/08/2009)
37-047-20713	2R	PA		NOV	7/22/2010		Well Rework & MIT Passed	7/29/2010		MI notification. (mc - 07/30/2010)
37-047-20714	2R	PA		NOV	3/25/2009		Well Closure	6/25/2009		MI failure notification. (mc - 09/15/2009) Well Plugged 6/25/2009. Certif of Plugging rec'd.
37-047-20716	2R	PA		NOV	9/11/2009		Well Rework & MIT Passed	10/13/2009		MI failure notification. (mc - 09/11/2009)
	2R	PA		NOV	11/17/2009		Well Closure	8/25/2011		MI failure notification. (mc - 12/08/2009)
37-047-20719	2R	PA		NOV	8/25/2011		Well Rework & MIT Passed	9/1/2011		MI failure notification. (mc - 08/25/2011)
	2R	PA		NOV	9/13/2012		Well Rework & MIT Passed	9/26/2012		MI failure call in. (mc - 10/26/2012)
	2R	PA		NOV	12/18/2008		Well Rework & MIT Passed	6/24/2009		MI failure - call in.(mc - 12/18/2008)
37-047-20721	2R	PA		NOV	8/7/2014		Well Closure	12/16/2014		MI failure notification. (mc - 08/07/2014)
37-047-20739	2R	TA		NOV	4/27/2017		Well Rework & MIT Passed	10/22/2018	DEARDEN JEREMY	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),<div>Hole in 2" Proposes to: unscrew 2" and pull out; replace any bad 2" then screw back on; do MIT test or plug</div> (JD - 04/27/2017)
37-047-20740	2R	TA		NOV	2/20/2014	\$0.00	Well Rework & MIT Passed	5/14/2014	CONICELLI MARIA	MI failure notification. (mc - 04/18/2014)
	2R	TA		NOV	4/8/2010		Well Rework & MIT Passed	4/15/2010		MI failure notification. (mc - 04/27/2010)
37-047-20812	2R	TA		NOV	7/29/2014		Well Rework & MIT Passed	7/29/2014		MI failure notification. mi(mc - 08/07/2014)
	2R	TA		NOV	12/30/2015		Well Rework & MIT Passed	4/27/2016	SCAVELLO GRANT	Unscrew 2", replace all bad joints, run back in and re-MI test or plug.(gs - 12/30/2015)
37-047-20813	2R	PA		NOV	2/24/2010		Well Closure	3/31/2010	CONICELLI MARIA	MI failure notification. (mc - 02/24/2010) Plugging Certificate dated 3/31/10 received.
37-047-20815	2R	TA		NOV	8/10/2011		Well Rework & MIT Passed	9/1/2011		MI failure notification. (mc - 08/15/2011)
37-047-20816	2R	TA		NOV	1/21/2010		Well Rework & MIT Passed	1/11/2010		MI failure notification. (mc - 01/22/2010)
	2R	TA		NOV	9/4/2013		Well Rework & MIT Passed	9/18/2013		MI failure notification. (mc - 09/05/2013)
	2R	TA		NOV	12/22/2015		Well Rework & MIT Passed	1/6/2016	SCAVELLO GRANT	Will unscrew 2", replace bad joints, then MIT test or plug well.(gs - 12/22/2015)
37-047-20817	2R	TA		NOV	4/27/2017		Well Rework & MIT Passed	6/21/2017	DEARDEN JEREMY	<div>Hole in 2" Prosposes to: unscrew 2" and pull out; replace any bad 2" then screw back on; do MIT test or plug</div> (JD - 04/27/2017)
	2R	TA		NOV	7/31/2013	\$0.00	Well Rework & MIT Passed	7/29/2013	CONICELLI MARIA	MI failure notification. (mc - 07/31/2013)
37-047-20818	2R	TA		NOV	11/6/2008		Well Rework & MIT Passed	12/29/2008		MI failure. (mc - 12/09/2008)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208AELK	RESOURCES PRESERVATION, INC.									
37-047-20819	2R	PA	1	NOV	4/4/2013	\$0.00	Well Closure	4/10/2013	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
	2R	PA		NOV	6/20/2012		Well Rework & MIT Passed	7/10/2012		MI failure notification. (mc - 07/24/2012)
	2R	PA		NOV	8/24/2011		Well Rework & MIT Passed	9/1/2011		MI failure notification. (mc - 08/24/2011)
37-047-20821	2R	TA		NOV	12/6/2016		Well Rework & MIT Passed	7/10/2018	SCAVELLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG</div> (JB - 10/04/2017),Broken injection well. Plan to unscrew 2" tubing, pull out, replace any bad joints, re-MIT. (GS - 12/06/2016)
37-047-20824	2R	TA		NOV	1/18/2015	\$0.00	Well Rework & MIT Passed	5/21/2015	CONICELLI MARIA	MI failure notification. (mc - 05/29/2015)
	2R	TA		NOV	9/19/2014		Well Rework & MIT Passed	9/24/2014		MI failure notification. (mc - 09/25/2014)
	2R	TA		NOV	10/6/2016		Well Rework & MIT Passed	1/5/2017	SCAVELLO GRANT	Plan to replace bad joints of 2" tubing.(gs - 10/06/2016)
	2R	TA		NOV	11/30/2015		Well Rework & MIT Passed	1/6/2016		Plan to unscrew 2", replace any bad joints and re-MIT test or plug well.(gs - 11/30/2015)
37-047-20825	2R	TA		NOV	7/27/2016		Well Rework & MIT Passed	8/16/2016		Plan to unscrew 2", pull out, replace any bad joints, and run back in well. Re-MIT test or plug well.(gs - 07/27/2016)
37-047-20826	2R	TA		NOV	3/3/2011		Well Rework & MIT Passed	3/10/2011	CONICELLI MARIA	MI notification. (mc - 03/03/2011)
37-047-20828	2R	TA		NOV	11/9/2009		Well Rework & MIT Passed	1/11/2010		MI failure notification. (mc - 11/09/2009)
37-047-20829	2R	PA		NOV	1/19/2011		Well Closure	9/8/2011		MI failure notification. (mc - 01/19/2011)
37-047-20830	2R	TA		NOV	1/20/2011		Well Rework & MIT Passed	3/10/2011		MI failure notification. (mc - 01/21/2011)
	2R	TA		NOV	4/5/2016		Well Rework & MIT Passed	5/23/2016	SCAVELLO GRANT	Hole in 2" tubing. Will unscrew, pull tubing, and replace.(gs - 04/05/2016)
37-047-20834	2R	TA		NOV	3/13/2017		Well Rework & MIT Passed	7/10/2018		<div>Violation covered under 10/4/2017 NOV to ARG</div> (JB - 10/04/2017)
	2R	TA		NOV	4/28/2010	\$0.00	Well Rework & MIT Passed	7/29/2010	CONICELLI MARIA	MI failure notification. (mc - 04/28/2010)
	2R	TA		NOV	11/9/2011		Well Rework & MIT Passed	11/3/2011		MI failure notification. (mc - 01/30/2012)
37-047-20872	2R	TA		NOV	6/19/2009		Well Rework & MIT Passed	6/24/2009		MI failure notification. (mc - 09/11/2009)
	2R	TA		NOV	7/28/2015		Well Rework & MIT Passed	8/4/2015	SCAVELLO GRANT	Hole in 2" tubing. Propose to unscrew joints, fix any bad joints or tubing and if unfixable plug.(gs - 07/28/2015)
37-047-20873	2R	TA		NOV	4/5/2016		Well Rework & MIT Passed	5/5/2016		Plan to unscrew 2", replace all bad joints and run back in.(gs - 04/05/2016)
	2R	TA		NOV	7/1/2015		Well Rework & MIT Passed	8/4/2015		Replace bad joints in 2" and MIT test or plug.(gs - 11/09/2015)
	2R	TA		NOV	10/17/2013		Well Rework & MIT Passed	10/22/2013	CONICELLI MARIA	MI failure notification. (mc - 11/13/2013)

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PAS2R208AELK	RESOURCES PRESERVATION, INC.									
37-047-20874	2R	TA	1	DAO	3/6/2018		Well Rework & MIT Passed	7/10/2018	BRANBY JILL	<div>Hole in 2";. Proposes to: unscrew 2" and pull out; replace any bad 2" then screw back on; do MIT test or plug well</div> (JD - 04/27/2017)
	2R	TA		FAO	4/17/2018		Well Rework & MIT Passed			
	2R	TA		NOV	2/24/2009	\$0.00	Well Rework & MIT Passed	6/10/2009	CONICELLI MARIA	MI failure 24 hr notif.(mc - 10/01/2009)
	2R	TA		NOV	4/27/2017		Well Rework & MIT Passed	7/10/2018	DEARDEN JEREMY	<div>Hole in 2";. Proposes to: unscrew 2" and pull out; replace any bad 2" then screw back on; do MIT test or plug well</div> (JD - 04/27/2017)
	2R	TA		NOV	5/29/2015	\$0.00	Well Rework & MIT Passed	3/3/2016	GRANT SCAVELLO	Broken 2" tubing. Propose to unscrew 2" tubing, pull out, replace any bad joints then re-MIT test or plug.(gs - 05/29/2015)
	2R	TA		NOV	11/20/2008		Well Rework & MIT Passed	12/29/2008	CONICELLI MARIA	MI failure. (mc - 12/09/2008)
PAS2R208BELK	RESOURCES PRESERVATION, INC.									
37-047-21909	2R	TA	1	NOV	4/27/2017		Well Rework & MIT Passed	3/22/2017	DEARDEN JEREMY	<div>Hole in 2 7/8";. Proposes to: unscrew and pull the 2 7/8";; replace bad 2 7/8";; do MIT test or plug</div> (JD - 04/27/2017)
	2R	TA		NOV	9/7/2011	\$0.00	Well Rework & MIT Passed	10/17/2012	CONICELLI MARIA	MI failure notification. (mc - 09/09/2011)
37-047-21972	2R	PA		NOV	4/4/2016		Well Closure	10/3/2016	SCAVELLO GRANT	Plan to unscrew 4", replace all bad joints, then Re-MIT or plug well.(gs - 04/18/2016)
37-047-21996	2R	TA		DAO	3/6/2018				BRANBY JILL	<div>Violation covered under 10/4/2017 NOV to ARG</div> (JB - 10/04/2017)
	2R	TA		FAO	4/17/2018					
	2R	TA		NOV	5/2/2017				SCAVELLO GRANT	
	2R	TA		NOV	10/4/2017				BENNETT JAMES	
PAS2R208CELK	RESOURCES PRESERVATION, INC.									
37-047-21181	2R	PA	1	NOV	6/22/2015	\$0.00	Well Rework & MIT Passed	6/12/2015	SCAVELLO GRANT	Broken 2" tubing. Will unset packer, pull tubing, repair bad joints, and re-MIT test.(gs - 06/22/2015)
37-047-22059	2R	TA		NOV	7/13/2016		Well Rework & MIT Passed	12/30/2016		Will unscrew 4" tubing, pull out, replace any bad joints and re-MI test.(gs - 07/13/2016)
37-047-22067	2R	TA		NOV	8/24/2015		Well Rework & MIT Passed	4/8/2016		Hole in 4.5" pipe. Will unscrew, replace any bad joints, re-MIT test. If doesn't pass MIT will plug well. -GS(ggs - 08/24/2015)
37-047-22151	2R	TA		NOV	4/27/2017				DEARDEN JEREMY	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),<div>Hole in 4";. Proposes to: unscrew 4" and pull out; replace any bad 4" then screw back on; do MIT or plug</div> (JD - 04/27/2017)
	2R	TA		NOV	10/4/2017				BENNETT JAMES	

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208CELK	RESOURCES PRESERVATION, INC.									
37-047-22175	2R	PA	1	NOV	6/2/2016	\$0.00	Well Closure	10/19/2016	SCAVELLO GRANT	Hole in 4" tubing.(gs - 06/02/2016)
37-047-22413	2R	TA		NOV	7/25/2013		Well Rework & MIT Passed	9/12/2013	CONICELLI MARIA	MI failure notification. (mc - 07/25/2013)
37-047-22558	2R	TA		NOV	6/3/2016		Well Rework & MIT Passed	5/22/2018	SCAVELLO GRANT	Hole in 4".(gs - 06/15/2016)
37-047-22559	2R	TA		NOV	12/30/2015		Well Rework & MIT Passed	5/11/2016		Unscrew 4", replace all bad joins, rescrew in and MI test or plug well.(gs - 12/30/2015)
37-047-22578	2R	TA		NOV	5/5/2009		Well Rework & MIT Passed	4/22/2009	CONICELLI MARIA	MI failure - call in. (mc - 05/05/2009)
37-047-22613	2R	PA		NOV	10/29/2010		Well Closure	12/6/2011		MI failure notification. (mc - 12/30/2010)
37-047-22614	2R	PA		NOV	7/13/2011		Well Closure	8/27/2012		MI failure notification. (mc - 01/30/2012)
37-047-22729	2R	PA		NOV	12/17/2013		Well Closure	3/24/2014		MI failure notification. (mc - 04/18/2014)
37-047-22730	2R	PA		NOV	10/14/2011		Well Closure	9/13/2012		MI failure notification. (mc - 01/30/2012)
37-047-22731	2R	PA		NOV	9/9/2011		Well Closure	9/4/2012		MI failure notification. (mc - 09/09/2011)
37-047-22732	2R	PA		NOV	7/22/2014		Well Closure	9/10/2014		MI failure notification. (mc - 08/07/2014)
37-047-22734	2R	TA		NOV	12/22/2015		Well Rework & MIT Passed	1/20/2016	SCAVELLO GRANT	Will unscrew 4" and replace bad joints or plug if unable to fix.(gs - 12/22/2015)
37-047-22735	2R	PA		NOV	9/19/2014		Well Closure	9/25/2014	CONICELLI MARIA	MI failure notification. (mc - 09/25/2014) Well plugged 9/25/14.
37-047-22736	2R	TA		NOV	4/18/2016		Well Rework & MIT Passed	5/9/2016	SCAVELLO GRANT	Plan to unscrew 4" and pull out. Replace all bad joins then re-MIT or plug well.(gs - 04/18/2016)
	2R	TA		NOV	7/27/2016		Well Rework & MIT Passed	10/24/2018		<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),Plan to unscrew 4" tubing and pull out, replace bad joints, run back in well. Re-MIT test or plug well.(gs - 07/27/2016)
37-047-22760	2R	PA		NOV	8/13/2014		Well Closure	9/17/2014	CONICELLI MARIA	MI failure notification. (mc - 08/29/2014)
37-047-22780	2R	PA		NOV	4/18/2016		Well Closure	6/2/2016	SCAVELLO GRANT	Plan to unscrew 4", replace all bad joints, the re-MIT or plug well.(gs - 04/18/2016)
37-047-22889	2R	TA		NOV	4/18/2014		Well Rework & MIT Passed	4/10/2014	CONICELLI MARIA	MI failure notification. (mc - 04/18/2014)
	2R	TA		NOV	5/9/2014		Well Rework & MIT Passed	4/23/2014		MI failure notification. (mc - 05/30/2014)
	2R	TA		NOV	8/29/2012		Well Rework & MIT Passed	8/16/2012		MI failure notification. (mc - 08/30/2012)
37-047-22998	2R	PA		NOV	7/22/2014		Well Closure	11/11/2014		MI failure notification. (mc - 08/07/2014)
37-047-23005	2R	PA		NOV	6/15/2016		Well Closure	8/22/2016	SCAVELLO GRANT	Hole in 4".(gs - 06/15/2016)
37-047-23017	2R	TA		NOV	7/22/2014		Well Rework & MIT Passed	7/14/2014	CONICELLI MARIA	MI failure notification. (mc - 08/07/2014)
	2R	TA		NOV	9/30/2013		Well Rework & MIT Passed	9/23/2013		MI failure notification. (mc - 09/30/2013)
37-047-23070	2R	PA		NOV	12/17/2013		Well Closure	3/12/2014		MI failure notification. (mc - 04/18/2014) Well plugged per Dave R. 4/21/14 email. (mc)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208CELK	RESOURCES PRESERVATION, INC.									
37-047-23110	2R	TA	1	NOV	2/13/2018				DEARDEN JEREMY	
	2R	TA		NOV	8/24/2015	\$0.00	Well Rework & MIT Passed	11/20/2015	SCAVELLO GRANT	Plan to unset packer, pull, replace any bad joints, install new packer, and replace. If unable to repair, well will be plugged. -GS(gs - 08/24/2015)
37-047-23111	2R	TA		NOV	2/20/2014		Well Rework & MIT Passed	2/25/2014	CONICELLI MARIA	MI failure notification. (mc - 04/18/2014)
37-047-23112	2R	TA		NOV	1/3/2012		Well Rework & MIT Passed	12/28/2011		MI failure notification. (mc - 01/30/2012)
37-047-23113	2R	TA		NOV	2/16/2016		Well Rework & MIT Passed	2/18/2016	SCAVELLO GRANT	Unset packer, pull 2" tubing and replace packer and all bad joints. Re-MIT test or plug well.(gs - 02/16/2016)
	2R	TA		NOV	7/25/2013		Well Rework & MIT Passed	7/31/2013	CONICELLI MARIA	MI failure notification. (mc - 07/25/2013)
37-047-23114	2R	TA		NOV	2/12/2013		Well Rework & MIT Passed	2/20/2013		MI failure notification. (mc - 04/30/2013)
	2R	TA		NOV	3/15/2013		Well Rework & MIT Passed	3/14/2013		
37-047-23117	2R	TA		NOV	8/18/2016		Well Rework & MIT Passed	7/29/2016	SCAVELLO GRANT	Will unset packer and replace any bad 2" or packer or both. Re-MIT test or plug.(gs - 08/18/2016)
37-047-23132	2R	TA		NOV	4/18/2016		Well Rework & MIT Passed	8/8/2016		Plan to unset packer and pull 2" out. Replace packer and all bad joints. Re-MIT or plug well.(gs - 04/18/2016)
37-047-23135	2R	TA		NOV	9/14/2012		Well Rework & MIT Passed	9/17/2012	CONICELLI MARIA	MI failure notification. (mc - 10/26/2012)
37-047-23147	2R	TA		NOV	2/12/2013		Well Rework & MIT Passed	2/13/2013		MI failure notification. (mc - 04/30/2013)
37-047-23150	2R	TA		NOV	2/22/2018				DEARDEN JEREMY	
37-047-23153	2R	TA		NOV	12/22/2015	\$0.00	Well Rework & MIT Passed	11/25/2015	SCAVELLO GRANT	Unset packer, pull pipe, replace any bad joints then run back and MIT test or plug well.(gs - 12/22/2015)
37-047-23168	2R	TA		NOV	5/15/2015		Well Rework & MIT Passed	5/20/2015	GRANT SCAVELLO	MI Failure Notification, break in 2" or packer leaking. Propose release packer, pull out, replace packer and any bad joints of 2" or plug.(gs - 05/15/2015)
	2R	TA		NOV	6/4/2013		Well Rework & MIT Passed	6/13/2013	CONICELLI MARIA	MI failure notification. (mc - 06/04/2013)
37-047-23175	2R	TA		NOV	7/25/2013		Well Rework & MIT Passed	7/25/2013		MI failure notification. (mc - 08/07/2013)
	2R	TA		NOV	12/17/2013		Well Rework & MIT Passed	1/6/2014		MI failure notification. (mc - 04/18/2014)
37-047-23176	2R	TA		NOV	10/21/2008		Well Rework & MIT Passed	9/18/2008		MI failure.(mc - 12/09/2008)
37-047-23178	2R	TA		NOV	9/28/2017		Well Rework & MIT Passed	2/7/2018	SCAVELLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG</div> (JB - 10/04/2017)
37-047-23182	2R	TA		NOV	3/13/2017		Well Rework & MIT Passed	5/14/2018		<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017)
	2R	TA		NOV	10/27/2008	\$0.00	Well Rework & MIT Passed	5/19/2009	CONICELLI MARIA	MI failure. (mc - 12/09/2008)
37-047-23185	2R	TA		NOV	6/22/2015		Well Rework & MIT Passed	6/8/2015	SCAVELLO GRANT	Hole in 2" tubing. Will unset packer, pull tubing, fix bad joints, and re-MIT test.(gs - 06/22/2015)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208CELK	RESOURCES PRESERVATION, INC.									
37-047-23187	2R	TA	1	NOV	4/18/2014	\$0.00	Well Rework & MIT Passed	4/15/2014	CONICELLI MARIA	Mi failure notification. (mc - 04/18/2014)
37-047-23227	2R	TA		NOV	6/11/2015		Well Rework & MIT Passed	6/5/2015	SCAVELLO GRANT	Hole in 2" tubing. Will unset packer, pull tubing, fix any bad joints and re-MIT test.(gs - 06/22/2015)
37-047-23233	2R	TA		NOV	1/17/2013		Well Rework & MIT Passed	1/25/2013	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
37-047-23234	2R	TA		NOV	11/21/2014		Well Rework & MIT Passed	3/12/2015		MI failure notification. (mc - 11/25/2014)
37-047-23243	2R	TA		NOV	12/3/2009		Well Rework & MIT Passed	8/25/2010		MI failure call in. (mc - 12/03/2009)
37-047-23251	2R	TA		NOV	9/1/2011		Well Rework & MIT Passed	8/26/2011		MI failure notification. (mc - 09/01/2011)
	2R	TA		NOV	10/5/2016		Well Rework & MIT Passed	5/21/2018	SCAVELLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),Unset packer and pull 2" tubing. Replace any bad tubing, then run back and MIT or plug.(gs - 10/05/2016)
37-047-23253	2R	TA		NOV	5/29/2015		Well Rework & MIT Passed	5/27/2015	GRANT SCAVELLO	Broken 2" tubing. Propose to unset packer, pull 2" tubing out and replace packer and any bad joints then re-MIT or plug well.(gs - 05/29/2015)
37-047-23275	2R	TA		NOV	3/30/2012		Well Rework & MIT Passed	4/9/2012	CONICELLI MARIA	MI failure notification. (mc - 06/06/2012)
37-047-23282	2R	TA		NOV	2/6/2017		Well Rework & MIT Passed	5/30/2018	SCAVELLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),Plan to unseat packer and pull 2" out. Replace all bad joints and packer and run back in. Then, re-MIT or plug well. (GS - 02/06/2017)
37-047-23283	2R	TA		NOV	4/27/2017		Well Rework & MIT Passed	5/2/2018	DEARDEN JEREMY	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),<div>Hole in 2"; or packer leaking. Proposes to: unset the packer and pull with the 2"; replace packer and bad 2"; do MIT test or plug</div> (JD - 04/27/2017)
37-047-23290	2R	TA		NOV	11/21/2017					
37-047-23291	2R	TA		NOV	1/17/2017		Well Rework & MIT Passed	1/16/2017	SCAVELLO GRANT	Plan to unjag 2" packer and pull 2" pipe out. Replace all bad joints and packer, run back in, re-MIT or plug well. (GS - 01/17/2017)
	2R	TA		NOV	9/19/2012	\$0.00	Well Closure	2/18/2013	CONICELLI MARIA	MI failure call in. (mc - 10/26/2012)
37-047-23292	2R	TA		NOV	7/22/2014		Well Rework & MIT Passed	7/28/2014		MI failure notification. (mc - 08/07/2014)
37-047-23309	2R	TA		NOV	10/1/2012		Well Rework & MIT Passed	10/3/2012		Mi failure notification. (mc - 10/17/2012)
37-047-23312	2R	TA		NOV	6/22/2015		Well Rework & MIT Passed	6/12/2015	SCAVELLO GRANT	unset packer, replace 2" and packer then MIT test.(gs - 09/15/2015)
	2R	TA		NOV	8/3/2015		Well Rework & MIT Passed	8/13/2015		Hole in 2" or packer. Will unscrew, replace any bad joints, or plug. -GS(gs - 08/03/2015)
	2R	TA		NOV	9/19/2012		Well Rework & MIT Passed	9/18/2012	CONICELLI MARIA	MI failure notification. (mc - 10/26/2012)
37-047-23313	2R	TA		NOV	12/5/2016		Well Rework & MIT Passed	9/27/2018	DEARDEN JEREMY	hole in 2" or packer leaking (JD - 10/16/2018)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208CELK	RESOURCES PRESERVATION, INC.									
37-047-23344	2R	TA	1	NOV	11/7/2012	\$0.00	Well Rework & MIT Passed	11/12/2012	CONICELLI MARIA	MI failure notification. (mc - 11/27/2012)
37-047-23619	2R	TA		NOV	5/9/2014		Well Rework & MIT Passed	4/25/2014		MI failure notification. (mc - 05/30/2014)
37-047-23622	2R	TA		NOV	11/7/2012		Well Rework & MIT Passed	11/9/2012		MI failure notification. (mc - 11/27/2012)
37-047-23657	2R	TA		NOV	1/17/2013		Well Rework & MIT Passed	1/15/2013		MI failure notification. (mc - 04/30/2013)
37-047-23686	2R	TA		NOV	10/30/2008		Well Rework & MIT Passed	1/12/2009		MI failure. (mc - 12/09/2008)
37-047-23692	2R	TA		NOV	1/3/2013		Well Rework & MIT Passed	1/18/2013		MI failure notification. (mc - 04/30/2013)
	2R	TA		NOV	10/18/2011		Well Rework & MIT Passed	10/19/2011		MI failure notification. (mc - 01/30/2012)
37-047-23709	2R	TA		NOV	3/11/2010		Well Rework & MIT Passed	6/22/2010		MI notification letter. (mc - 06/29/2010)
37-047-23717	2R	TA		NOV	5/17/2013		Well Rework & MIT Passed	5/14/2013		MI failure notification. (mc - 05/28/2013)
37-047-23718	2R	TA		NOV			Well Rework & MIT Passed	5/17/2013		
	2R	TA		NOV	6/4/2013		Well Rework & MIT Passed	5/29/2013		MI failure notification. (mc - 06/04/2013)
	2R	TA		NOV	6/22/2015		Well Rework & MIT Passed	11/13/2015	SCAVELLO GRANT	Hole in 2" tubing or packer leaking. Will unset packer, pull tubing, replace any bad tubing or packer and re-MIT test.(gs - 06/22/2015)
	2R	TA		NOV	10/25/2013		Well Rework & MIT Passed	10/23/2013	CONICELLI MARIA	MI failure notification. (mc - 11/13/2013)
37-047-23723	2R	TA		NOV	5/16/2014		Well Rework & MIT Passed	5/20/2014		MI failure notification. (mc - 05/30/2014)
37-047-23744	2R	TA		NOV	3/28/2016		Well Rework & MIT Passed	3/31/2016	SCAVELLO GRANT	Unset packer, pull out with 2", replace packer and any bad 2".(gs - 03/28/2016)
37-047-24053	2R	TA		NOV	4/27/2010		Well Rework & MIT Passed	5/26/2010	CONICELLI MARIA	MI failure notification. (mc - 04/28/2010)
	2R	TA		NOV	9/28/2017		Well Rework & MIT Passed	1/25/2018	SCAVELLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG</div> (JB - 10/04/2017)
37-047-24054	2R	TA		NOV	12/19/2012	\$0.00	Well Rework & MIT Passed	1/28/2013	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
37-047-24055	2R	TA		NOV	11/7/2012		Well Rework & MIT Passed	11/6/2012		MI failure notification. (mc - 11/27/2012)
37-047-24079	2R	TA		NOV	1/29/2013		Well Rework & MIT Passed	1/30/2013		MI failure notification. (mc - 04/30/2013)
	2R	TA		NOV	12/28/2012		Well Rework & MIT Passed	1/10/2013		
37-047-24081	2R	TA		NOV	9/25/2013		Well Rework & MIT Passed	9/17/2013		MI failure notification. (mc - 09/25/2013)
	2R	TA		NOV			Well Rework & MIT Passed	10/2/2013		MI failure notification. (mc - 09/30/2013)
	2R	TA		NOV	10/18/2013		Well Rework & MIT Passed			MI failure notification. (mc - 11/13/2013)
37-047-24082	2R	TA		NOV	10/15/2018				DEARDEN JEREMY	hole in 2" or packer leaking (JD - 10/15/2018)
37-047-24087	2R	TA		NOV	1/14/2014	\$0.00	Well Rework & MIT Passed	1/16/2014	CONICELLI MARIA	MI failure notification. (mc - 04/18/2014)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208CELK	RESOURCES PRESERVATION, INC.									
37-047-24087	2R	TA	1	NOV	12/19/2012	\$0.00	Well Rework & MIT Passed	12/17/2012	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
37-047-24088	2R	TA		NOV	12/14/2012		Well Rework & MIT Passed	11/28/2012		
37-047-24089	2R	TA		NOV	1/2/2013		Well Rework & MIT Passed	1/10/2013		
	2R	TA		NOV	5/22/2009		Well Rework & MIT Passed	5/13/2009		MI failure notification. (mc - 09/11/2009)
37-047-24090	2R	TA		NOV	4/2/2018		Well Rework & MIT Passed	8/6/2018	DEARDEN JEREMY	hole in 2" or packer leaking (JD - 04/02/2018)
37-047-24091	2R	TA		NOV	2/6/2018					
37-047-24092	2R	TA		NOV	1/15/2010	\$0.00	Well Rework & MIT Passed	4/1/2010	CONICELLI MARIA	MI failure notification. (mc - 04/28/2010)
37-047-24094	2R	TA		NOV	1/21/2016		Well Rework & MIT Passed	1/29/2016	SCAVELLO GRANT	Unset packer, pull out and replace packer and all bad joints. MIT test or plug well.(gs - 02/01/2016) Dave notified of repair & MI Test passed on 1/29/16 via email.(gs - 02/08/2016)
	2R	TA		NOV	11/14/2014		Well Rework & MIT Passed	11/19/2014	CONICELLI MARIA	MI failure notification. (mc - 11/25/2014)
37-047-24111	2R	TA		NOV	5/22/2009		Well Rework & MIT Passed	5/12/2009		MI failure notification. (mc - 09/11/2009)
37-047-24218	2R	TA		NOV	1/24/2018				DEARDEN JEREMY	
	2R	TA		NOV	9/19/2017		Well Rework & MIT Passed	9/25/2017	SCAVELLO GRANT	Hole in 2" or packer leaking; will replace any bad 2" and packer; re-MIT or plug well (JD - 09/25/2017)
37-047-24219	2R	TA		NOV	1/17/2017		Well Rework & MIT Passed	1/11/2017		Plan to unjap 2" packer and pull 2" pipe out. Replace all bad joints and packer, run back in, re-MIT or plug well. (GS - 01/17/2017)
	2R	TA		NOV	1/27/2009	\$0.00	Well Rework & MIT Passed	1/19/2009	CONICELLI MARIA	MI failure notification. (mc - 09/11/2009)
37-047-24301	2R	TA		NOV	9/19/2017		Well Rework & MIT Passed	2/1/2018	SCAVELLO GRANT	Hole in 2" or packer leaking; will unset the packer and replace any bad 2" and packer; re-MIT or plug well (JD - 09/25/2017)
37-047-24341	2R	TA		NOV	4/5/2016	\$0.00	Well Rework & MIT Passed	5/9/2016		Hole in 2" or packer leaking. Will unset packer, pull 2". Replace packer and any bad joints and run back in. Finally, will MIT test or plug well.(gs - 04/05/2016)
	2R	TA		NOV	5/23/2016		Well Rework & MIT Passed	6/8/2016		Hole in 2" or packer leaking. Plan to unset packer and pull 2" tubing and packer out. Replace packer and all bad joints and run back in. Then will MIT test or plug.(gs - 06/02/2016)
37-047-24479	2R	TA		DAO	3/6/2018		Well Rework & MIT Passed	1/29/2018	BRANBY JILL	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/05/2017)
	2R	TA		FAO	4/17/2018		Well Rework & MIT Passed			
37-047-24592	2R	TA		NOV	5/9/2014	\$0.00	Well Rework & MIT Passed	5/6/2014	CONICELLI MARIA	MI failure notification. (mc - 05/30/2014)
37-047-24593	2R	TA		NOV	6/24/2014		Well Rework & MIT Passed	6/26/2014		MI failure notification. (mc - 08/07/2014)
37-047-24740	2R	TA		NOV	8/1/2018				DEARDEN JEREMY	hole in 2" or packer leaking (JD - 08/01/2018)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R208DELK		RESOURCES PRESERVATION, INC								
37-047-22623	2R	TA	1	NOV	4/14/2011	\$0.00	Well Rework & MIT Passed	6/7/2011	CONICELLI MARIA	MI failure notification. (mc - 05/03/2011)
	2R	TA		NOV	6/2/2016		Well Rework & MIT Passed	6/8/2016	SCAVELLO GRANT	Hole in 4" tubing.(gs - 06/02/2016)
37-047-22627	2R	TA		NOV	10/27/2009		Well Rework & MIT Passed	10/27/2009	CONICELLI MARIA	
37-047-22798	2R	TA		NOV	11/2/2011		Well Rework & MIT Passed	6/6/2012		MI failure notification. (mc - 01/30/2012)
37-047-22805	2R	TA		NOV	4/22/2016		Well Rework & MIT Passed	6/6/2016	SCAVELLO GRANT	Unscrew 4", pull out, replace all bad joints and run back in. Then Re-MIT or plug well.(gs - 04/29/2016)
	2R	TA		NOV	10/6/2016		Well Rework & MIT Passed	1/25/2017		Plan to replace all bad joints of 4" tubing.(gs - 10/06/2016)
37-047-22826	2R	PA		NOV	12/27/2011		Well Closure	5/17/2012	CONICELLI MARIA	MI failure notification. (mc - 01/30/2012)
37-047-22828	2R	PA		NOV	9/15/2011		Well Closure	6/12/2012		MI notification failure. (mc - 09/15/2011)
37-047-22872	2R	PA		NOV	9/14/2012		Well Closure	2/13/2013		MI failure call in. (mc - 10/26/2012)
37-047-22874	2R	PA		NOV	5/17/2011		Well Closure	12/14/2011	REINHART ROGER	
37-047-22878	2R	TA		NOV	12/23/2010		Well Rework & MIT Passed	11/16/2011	CONICELLI MARIA	MI failure notification. (mc - 12/30/2010)
37-047-22902	2R	TA		NOV	9/1/2011		Well Rework & MIT Passed	5/2/2012		MI failure notification. (mc - 09/01/2011)
37-047-22913	2R	PA		NOV	10/26/2011		Well Closure	9/25/2012		MI failure notification. (mc - 01/30/2012)
PAS2R209AWAS		SWEPI LP (FORMERLY EAST RESOURCES, INC.)								
37-125-21393	2R	PA	1	NOV	4/27/2012	\$0.00	Report Received	5/18/2012	SPANO TONY	
PAS2R222AELK		RESOURCES PRESERVATION, INC.								
37-047-20636	2R	PA	1	NOV	3/11/2010	\$0.00	Well Closure	8/17/2011	CONICELLI MARIA	MI notification. (mc - 03/11/2010)
37-047-21032	2R	TA		NOV	10/6/2016		Well Rework & MIT Passed	12/7/2016	SCAVELLO GRANT	Replace bad joints of 2" tubing.(gs - 10/06/2016)
37-047-21034	2R	TA		NOV	1/30/2019				DEARDEN JEREMY	Hole in 2" (JD - 01/30/2019)
37-047-21035	2R	TA		NOV	11/22/2016		Well Rework & MIT Passed	12/7/2016	OTHER	Plan to run 4.5" pipe with a packer below the hole in 7" casing and set packer. This will become new casing. Will then MIT test or plug well. (GS - 11/22/2016) (GS - 11/22/2016)
37-047-21038	2R	TA		NOV	2/17/2011	\$0.00	Well Rework & MIT Passed	3/10/2011	CONICELLI MARIA	MI failure notification. (mc - 02/17/2011)
37-047-21039	2R	TA		NOV	9/19/2017				SCAVELLO GRANT	Hole in 2"; will replace any bad 2"; re-MIT or plug well (JD - 09/25/2017)
37-047-21040	2R	TA		NOV	4/24/2013	\$0.00	Well Rework & MIT Passed	4/24/2013	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
37-047-21065	2R	PA		NOV	7/22/2010		Well Closure	10/26/2011		MI notification. (mc - 07/30/2010)
	2R	PA		NOV	10/17/2012		Well Rework & MIT Passed	10/17/2012		MI failure call in. (mc - 10/26/2012)

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PAS2R222AELK	RESOURCES PRESERVATION, INC.									
37-047-21069	2R	TA	1	NOV	10/4/2017		Well Rework & MIT Passed	5/1/2018	BENNETT JAMES	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017), Unscrew 2" and pull. Replace any bad 2" and screw back on. MIT test or plug once repair complete. (GS - 12/19/2016)
	2R	TA		NOV	12/19/2016		Well Rework & MIT Passed		SCAVELLO GRANT	
37-047-21070	2R	TA		NOV	4/2/2018		Well Rework & MIT Passed		DEARDEN JEREMY	hole in 2" (JD - 04/02/2018)
37-047-21085	2R	TA		NOV	11/30/2012	\$0.00	Well Rework & MIT Passed	1/16/2013	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
37-047-21086	2R	PA		NOV	5/14/2014		Well Closure	9/2/2014		
37-047-21126	2R	TA		NOV	6/29/2010		Well Rework & MIT Passed	7/14/2010		MI failure notification letter. (mc - 06/30/2010)
37-047-21128	2R	TA		NOV	2/6/2018		Well Rework & MIT Passed	5/1/2018	DEARDEN JEREMY	Hole in 2" (JD - 02/06/2018)
	2R	TA		NOV	4/5/2016	\$0.00	Well Rework & MIT Passed	5/23/2016	SCAVELLO GRANT	Hole in 2". Will unscrew 2", pull out, and replace all bad joints. Will re-MIT test or plug well.(gs - 04/05/2016)
	2R	TA		NOV	9/10/2015		Well Rework & MIT Passed	11/3/2015		Propose unscrew 2" pipe, replace bad joints and MIT test & pass or plug well.(gs - 09/10/2015)
37-047-21129	2R	TA		NOV	5/23/2012		Well Rework & MIT Passed	5/17/2012	CONICELLI MARIA	MI failure notification. (mc - 06/08/2012)
37-047-21133	2R	TA		NOV	1/23/2015		Well Rework & MIT Passed	5/21/2015		MI failure notification. (mc - 03/17/2015)
37-047-21148	2R	TA		NOV	5/1/2015		Well Rework & MIT Passed		GRANT SCAVELLO	MI Failure notification, break in 2" pipe, propose pull tubing, repair, replace bad joints or plug.(gs - 05/01/2015)
	2R	TA		NOV	9/17/2014		Well Rework & MIT Passed	9/24/2014	CONICELLI MARIA	MI failure notification. (mc - 11/25/2014)
	2R	TA		NOV	10/27/2009		Well Rework & MIT Passed	10/29/2009		MI facility notification. (mc - 10/27/2009)
	2R	TA		NOV	11/21/2017		Well Rework & MIT Passed	4/3/2018	DEARDEN JEREMY	Hole in 2" (JD - 11/21/2017)
37-047-21156	2R	TA		NOV	8/21/2009	\$0.00	Well Rework & MIT Passed	8/27/2009	CONICELLI MARIA	MI required notification. (mc - 09/01/2009)
37-047-21160	2R	TA		NOV	4/29/2016		Well Rework & MIT Passed	5/26/2016	SCAVELLO GRANT	Will unscrew 2" tubing and pull out, replace all bad joints and run back in. Re-MIT test or plug well.(gs - 04/29/2016)
	2R	TA		NOV	8/18/2016		Well Rework & MIT Passed	2/1/2017		Hole in 2", will unscrew 2" and pull out, replace bad 2".(gs - 08/18/2016)
37-047-21161	2R	TA		NOV	4/1/2010		Well Rework & MIT Passed	4/15/2010	CONICELLI MARIA	MI notification call in. (mc - 04/01/2010)
	2R	TA		NOV	9/19/2017		Well Rework & MIT Passed	2/28/2018	SCAVELLO GRANT	Hole in 2"; will replace any bad 2"; re-MIT or plug well (JD - 09/25/2017)
37-047-21170	2R	TA		NOV	1/30/2019				DEARDEN JEREMY	Hole in 2" (JD - 01/30/2019)
	2R	TA		NOV	3/13/2015	\$0.00	Well Rework & MIT Passed	3/9/2015	CONICELLI MARIA	MI failure notification. (mc - 03/17/2015)

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PAS2R222AELK	RESOURCES PRESERVATION, INC.									
37-047-21346	2R	PA	1	NOV	5/15/2015	\$0.00	Well Closure	7/10/2015	GRANT SCAVELLO	MI failure notification - Hole in 2" pipe, propose unscrew 2" as deep as possible, pull out and replace bad joints or plug. (gs - 05/15/2015)(gs - 05/15/2015)
37-047-21347	2R	TA		NOV	8/15/2012		Well Rework & MIT Passed	8/21/2012	CONICELLI MARIA	MI failure notification. (mc - 08/30/2012)
	2R	TA		NOV	12/19/2016		Well Rework & MIT Passed	5/1/2018	SCAVALLO GRANT	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),Will unscrew 2" and pull. Replace any bad 2" and screw back on. MIT or plug well if does not pass MIT. (GS - 12/19/2016)
37-047-21349	2R	TA		DAO	3/6/2018		Well Rework & MIT Passed	4/3/2018	BRANBY JILL	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),<div>Hole in 2" Proposes to: unscrew and pull the 2" replace bad 2" do MIT test or plug</div> (JD - 04/27/2017)
	2R	TA		FAO	4/17/2018		Well Rework & MIT Passed			
	2R	TA		NOV	1/13/2009	\$0.00	Well Rework & MIT Passed	6/10/2009	CONICELLI MARIA	MI failure notification. (mc - 09/11/2009)
	2R	TA		NOV	4/27/2017		Well Rework & MIT Passed	4/3/2018	DEARDEN JEREMY	<div>Violation covered under 10/4/2017 NOV to ARG </div> (JB - 10/04/2017),<div>Hole in 2" Proposes to: unscrew and pull the 2" replace bad 2" do MIT test or plug</div> (JD - 04/27/2017)
	2R	TA		NOV	8/6/2009	\$0.00	Well Rework & MIT Passed	10/13/2009	CONICELLI MARIA	MI failure notification. (mc - 09/11/2009)
37-047-21360	2R	TA		NOV	8/29/2014		Well Rework & MIT Passed	9/17/2014		MI failure notification. (mc - 08/29/2014)
	2R	TA		NOV	9/19/2018				DEARDEN JEREMY	Hole in 2" (JD - 09/19/2018)
37-047-21361	2R	TA		NOV	9/10/2015	\$0.00	Well Rework & MIT Passed	11/3/2015	SCAVALLO GRANT	Propose unscrew 2", pull out, replace any bad joints, MIT test & pass or plug well.(gs - 09/10/2015)
37-047-21368	2R	TA		NOV	1/17/2013		Well Rework & MIT Passed	1/16/2013	CONICELLI MARIA	MI failure notification. (mc - 04/30/2013)
37-047-21377	2R	TA		NOV	5/23/2012		Well Rework & MIT Passed	5/31/2012		MI failure notification. (mc - 06/06/2012)
	2R	TA		NOV	8/7/2009		Well Rework & MIT Passed	8/12/2009		MI failure notification. (mc - 09/11/2009)
	2R	TA		NOV	10/29/2010		Well Rework & MIT Passed	11/9/2010		MI failure notification. (mc - 12/30/2010)
37-047-21379	2R	TA		NOV	9/26/2012		Well Rework & MIT Passed	9/19/2012		MI failure notification. (mc - 10/26/2012)
37-047-21382	2R	TA		NOV	4/30/2014		Well Rework & MIT Passed	4/22/2014		MI failure notification. (mc - 05/30/2014)
37-047-21386	2R	TA		NOV	11/27/2012		Well Rework & MIT Passed	12/17/2012		MI failure notification. (mc - 11/27/2012)
37-047-21402	2R	PA		NOV	8/26/2010		Well Closure	10/19/2011		MI failure call in. (mc - 08/30/2010)
37-047-21407	2R	TA		NOV	7/23/2009		Well Rework & MIT Passed	7/23/2009		MI failure notification. (mc - 09/11/2009)
37-047-21409	2R	TA		NOV	5/28/2013		Well Rework & MIT Passed	5/22/2013		MI failure notification. (mc - 05/28/2013)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R222AELK	RESOURCES PRESERVATION, INC.									
37-047-21409	2R	TA	1	NOV	6/3/2009	\$0.00	Well Rework & MIT Passed	6/10/2009	CONICELLI MARIA	MI failure notification. (mc - 09/11/2009)
37-047-21661	2R	TA		NOV	7/19/2012		Well Rework & MIT Passed	8/1/2012		MI failure notification. (mc - 08/08/2012)
PAS2R222BELK	RESOURCES PRESERVATION, INC.									
37-047-21410	2R	PA	1	NOV	12/18/2014	\$0.00	Well Closure	3/30/2015	CONICELLI MARIA	MI failure notification. (mc - 03/17/2015)
37-047-21536	2R	TA		NOV	8/31/2010		Well Rework & MIT Passed	8/30/2010		MI failure call in. (mc - 08/31/2010)
37-047-21538	2R	PA		NOV	3/19/2013		Well Closure	3/27/2013		MI failure notification. (mc - 04/30/2013)
37-047-21544	2R	TA		NOV	7/16/2012		Well Rework & MIT Passed	12/27/2012		MI failure notification. (mc - 08/08/2012)
37-047-21552	2R	TA		NOV	5/15/2015		Well Rework & MIT Passed	11/4/2015	GRANT SCAVELLO	MI Failure notification, break in 4" pipe, propose unscrew 4" pipe, replace bad joints or plug well. (gs - 05/15/2015)
37-047-21553	2R	PA		NOV	9/23/2011		Well Closure	4/24/2012	CONICELLI MARIA	MI failure notification. (mc - 01/30/2012) Letter dtd 4/25/2012 - well plugged 4/24/2012.
37-047-21558	2R	PA		NOV	8/13/2014		Well Closure	10/27/2014		MI failure notification. (mc - 08/29/2014)
37-047-21562	2R	TA		NOV	10/11/2012		Well Rework & MIT Passed	10/19/2012		MI failure notification. (mc - 11/27/2012)
37-047-21566	2R	TA		NOV	12/1/2008		Well Rework & MIT Passed	12/15/2008		MI failure. (mc - 12/09/2008)
	2R	TA		NOV	12/17/2013		Well Rework & MIT Passed	3/20/2014		MI failure notification. (mc - 04/18/2014)
37-047-21567	2R	TA		NOV	9/23/2010		Well Rework & MIT Passed	9/20/2010		MI failure call in. (mc - 09/23/2010)
37-047-21573	2R	PA		NOV	6/6/2012		Well Closure	2/5/2013		MI failure notification. (mc - 06/06/2012)
37-047-21577	2R	PA		NOV	12/2/2011		Well Closure	4/24/2012		MI failure notification. (mc - 01/30/2012)
37-047-21604	2R	TA		NOV	8/18/2016		Well Rework & MIT Passed	9/7/2016	SCAVALLO GRANT	Will unscrew 4" and pull out. replace bad joints, run back, and re-MIT or plug.(gs - 08/18/2016)
37-047-21669	2R	TA		NOV	5/17/2012		Well Rework & MIT Passed	10/20/2012	CONICELLI MARIA	MI failure notification. (mc - 06/06/2012)
	2R	TA		NOV	7/14/2011		Well Rework & MIT Passed	4/24/2012		MI failure notification. (mc - 01/30/2012)
37-047-21747	2R	TA		NOV	7/27/2011		Well Rework & MIT Passed	4/4/2012		MI failure - call in. (mc - 08/01/2011)
37-047-21795	2R	PA		NOV	2/24/2009		Well Closure	3/14/2013		MI failure notification. (mc - 04/30/2013)
PAS2R225BWAS	SWEPI LP (FORMERLY EAST RESOURCES MANAGEMENT, L									
37-125-21782	2R	PA	1	NOV	9/23/2011	\$0.00	Well Closure	12/8/2011	CONICELLI MARIA	Well plugged 12/8/2011.
PAS2R301AMCK	SNYDER BROTHERS, INC.									
37-083-26675	2R	AC	1	NOV	2/5/2015	\$0.00	Report Received	10/7/2015	MOORE ROSALIND	Failure to submit 2014 Annual Monitoring Report.(rm - 02/10/2015)
	2R	AC		NOV	2/27/2014		Report Received	3/6/2014		Failure to submit 2013 Annual Monitoring Report. (rm - 02/27/2014)

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PAS2R301AMCK				SNYDER BROTHERS, INC.						
37-083-26675	2R	AC	1	NOV	3/30/2012	\$0.00	Report Received	6/1/2010	SPANO TONY	Nov issued for failure to submit annual reports for 2008 & 2009 and failing to conduct MIT 's on 13 1 injection wells. (ts - 04/26/2010) Annual Reports received 2/24/2011.(ts - 08/08/2012) No response to Nov letter 3/30/2012. No phone number listed for Byran Snyder, VP.(ts - 08/08/2012)
	2R	AC		NOV	4/1/2010		Report Received			
	2R	AC		NOV	9/6/2012		Report Received	10/16/2012		Failure to submit Annual Reports for 2011, and failure to test all 13 wells for non-endangerment. All wells have been shut-in since August 2009, due to pipeline replacement. (ts - 09/06/2012) Annual reports for 2011 received 10/16/2012. (ts - 10/24/2012)
37-083-26676	2R	PA		NOV	2/26/2013		Report Received	3/11/2014	MOORE ROSALIND	Failure to submit 2013 Annual Monitoring Report.(rm - 03/12/2014)
37-083-26677	2R	PA		NOV	2/26/2014		Report Received			Failure to submit 2013 Annual Monitoring Report.(rm - 03/12/2014)
37-083-26678	2R	AC		NOV			Report Received			
37-083-26680	2R	PA		NOV			Report Received	2/23/2015		
37-083-26682	2R	AC		NOV			Report Received	3/11/2014		
37-083-26683	2R	AC		NOV			Report Received			
37-083-26684	2R	AC		NOV	4/1/2010		Report Received	6/10/2010	SPANO TONY	
37-083-26688	2R	PA		NOV	2/26/2014		Report Received	3/11/2014	MOORE ROSALIND	Failure to submit 2013 Annual Monitoring Report.(rm - 03/12/2014)
37-083-27715	2R	AC		NOV	2/16/2014		Report Received			
37-083-27717	2R	PA		NOV			Report Received			
37-083-27727	2R	AC		NOV			Report Received			Failure to submit 2013 Annual Moritoring Report.(rm - 03/12/2014)
37-083-28130	2R	AC		NOV	2/26/2014		Report Received			Failure to submit 2013 Annual Monitoring Report.(rm - 03/12/2014)
PAS2R401BMCK				BDH OIL, INC						

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R401BMCK										
WW-1	2R	PA	1	CGT	3/3/2011	\$0.00	Report Received	7/12/2015	POE BRIAN	NOV issued for failure to perform mechanical integrity on 29 wells and failure to submit annual reports. proposed FAO-U issued 5/25/2010. (bp - 05/26/2010)
										Proposed FAO-U issued 5/25/10. Public Comment period completed.
										FAO-U issued 9/15/10.(bp - 09/22/2010)
										FAO-C issued 03/03/2011. Re-public noticed. Owners are plugging and abandoning all of the wells on a schedule. Once all are plugged then they will have enough financial responsibility to cover 9 remaining wells or the expansion (2R401CMCK). Plugged 5 wells in 2011.(bp - 03/21/2012)
	2R	PA		FAO	5/25/2010		Report Received			failure to perform mechanical integrity. testing has not been completed by time of FAO-U. (bp - 05/26/2010)
										Public notice period over. Final Order issued 9/15/10. (bp - 09/22/2010)
	2R	PA		FAO			Report Received			failure to submit 2008 annual reports. proposed FAO-U issued 5/25/2010. (bp - 05/26/2010)
										Public Notice Period over. Final Order issued 9/15/10. (bp - 09/22/2010)
	2R	PA		FAO			Report Received	7/12/2013		failure to submit 2007 annual report. proposed FAO-U issued 5/25/2010. (bp - 05/26/2010)
										Public Notice period over. Final Order issued 9/15/10.(bp - 09/22/2010)
	2R	PA		FAO	9/15/2010		Report Received	7/12/2015		NOV issued for failure to perform mechanical integrity on 29 wells and failure to submit annual reports. proposed FAO-U issued 5/25/2010. (bp - 05/26/2010)
										Proposed FAO-U issued 5/25/10. Public Comment period completed.
										FAO-U issued 9/15/10.(bp - 09/22/2010)
										FAO-C issued 03/03/2011. Re-public noticed. Owners are plugging and abandoning all of the wells on a schedule. Once all are plugged then they will have enough financial responsibility to cover 9 remaining wells or the expansion (2R401CMCK). Plugged 5 wells in 2011.(bp - 03/21/2012)
	2R	PA		NOV	2/5/2015		Report Received	7/19/2015	MOORE ROSALIND	Well PA(rm - 06/23/2015)

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Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R401BMCK										
WW-1	2R	PA	1	NOV	5/25/2010	\$0.00	Report Received	7/12/2015	POE BRIAN	NOV issued for failure to perform mechanical integrity on 29 wells and failure to submit annual reports. proposed FAO-U issued 5/25/2010. (bp - 05/26/2010)
										Proposed FAO-U issued 5/25/10. Public Comment period completed.
										FAO-U issued 9/15/10.(bp - 09/22/2010)
										FAO-C issued 03/03/2011. Re-public noticed. Owners are plugging and abandoning all of the wells on a schedule. Once all are plugged then they will have enough financial responsibility to cover 9 remaining wells or the expansion (2R401CMCK). Plugged 5 wells in 2011.(bp - 03/21/2012)
PAS2R401CMCK										
37-047-47828	2R	AC	1	FAO	5/25/2010	\$0.00			POE BRIAN	failure to submit 2007 annual reports. proposed FAO-U issued 5/25/10.(bp - 05/26/2010) Public notice period over. Final Order issued 9/15/10.(bp - 09/22/2010)
	2R	AC		FAO			Report Received	2/20/2015		failure to submit 2008 annual reports. proposed FAO-U issued 5/25/10.(bp - 05/26/2010) Public comment period over. Final Order issued 9/15/10.(bp - 09/22/2010)
	2R	AC		FAO			Report Received	7/19/2015		failure to submit 2009 annual reports. proposed FAO-U issued 5/25/2010.(bp - 05/26/2010) Public comment period over. Final Order issued 9/15/10.(bp - 09/22/2010)
	2R	AC		NOV	2/5/2015		Report Received	2/23/2015	MOORE ROSALIND	Failure to submit 2014 Annual Monitoring Report. (rm - 02/09/2015)(rm - 02/09/2015)
	2R	AC		NOV	2/10/2016		Report Received	11/1/2016		(RM - 11/08/2016)

**** Enforcements are counted once for multiple wells

8:18:21 AM

Pennsylvania

Start Date: 10/1/2008 - End Date: 11/1/2019

Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R401CMCK			SNYDER BROTHERS INC. (GIBSON EXPANSON - 9 WELLS)							
37-047-47828	2R	AC	1	NOV	5/25/2010	\$0.00			POE BRIAN	NOV / (Proposed Final Order) Intent to Issue Administrative Order and Opportunity to Request a Hearing issued 5/25/10 for failure to submit annual reports since 2006. Required financial responsibility to be updated. Original Gibson Lease (BMCK) required to perform MIT on all 29 wells.(bp - 03/01/2012)
										Final Unilateral Order issued Sept 15, 2010. Called Other SNC violation because this permit is separate but yet still connected to the original Gibson lease which is SNC for no MITs, plus the amount of time they have been out of compliance.
										January 2011 Defibaugh contacted Dave R.
										February 1, 2011 intent to Terminate Permit Letter. Was not issued since Defibaugh contacted Dave and expressed intent to keep permit open by complying with Order.
										March 3, 2011 Consent Order issued. Re public noticed. Owers are agreeing to plug and abandon the original 29 wells of the Gibsorn Lease. Once closed he will have enough finacial responsibility to cover the 9 remainng wells of the Gibson Lease. Once all 29 are plugged we will terminate BMCK permit and rtc as long as annual reports are up to date, plugging reports are submitted, etc. Difficult to get Definbaugh to sign.
	2R	AC		OTR	3/3/2011				REINHART ROGER	Plugged 5 wells in 2011. Waiting for plugging certification. (bp - 03/01/2012)
PAS2R900BMCK			PRIME ENERGY & CHEMICAL, LLC							
37-083-16283	2R	PA	1	DAO	6/6/2011	\$157,500.00			REINHART ROGER	Old Glory - Unpermitted abandoned production well, orphaned. Operator dumping brine into well. Viol Dates are from Apr 2007 through Jan 2008. Also unauthorized injection into well 3-87 which was subsequently permitted.(mc - 04/05/2012)
	2R	PA		NOV	2/5/2015	\$0.00	Report Received	2/23/2015	MOORE ROSALIND	Failure to submit 2013 Annual Monitoring Report.(rm - 02/09/2015)
PAS2R903BMCK			BENSON ENERGY, LLC							
37-083-55287	2R	AC	1	NOV	2/10/2016	\$0.00	Report Received	2/19/2016	DEARDEN JEREMY	Failure to submit 2015 Annual Monitoring Report(jd - 02/10/2016)
PAS2R904BVEN			LESHER OIL COMPANY							

**** **Enforcements are counted once for multiple wells**

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Pennsylvania

Start Date: 10/1/2008 - End Date: 11/1/2019

Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R904BVEN			LESHER OIL COMPANY							
37-121-20512	2R	PA	1	NOV	3/23/2011	\$0.00	Report Received	5/25/2010	SPANO TONY	Nov for failure to submit annual reports for 2007, 2008, & 2009. Also, wells have been TA'd for over 3 yrs. We need Plugging and Abandonment Plan. (ts - 04/26/2010)
	2R	PA		NOV	4/1/2010		Report Received			
37-121-20771	2R	TA		NOV	1/31/2017				MOORE ROSALIND	failure to submit 2016 annual monitoring report. (RM - 02/15/2017)
	2R	TA		NOV	3/23/2011	\$0.00			SPANO TONY	
37-121-21678	2R	TA		NOV	1/31/2017				MOORE ROSALIND	Failure to submit 2016 annual monitoring report. (RM - 02/15/2017)
PAS2R909BWAR			KCS ENERGY, INC.							
00009	2R	AC	1	NOV	2/9/2015	\$0.00	Report Received	2/11/2015	MOORE ROSALIND	Failure to submit 2014 Annual Monitoring Report.(rm - 02/09/2015)
	2R	AC		NOV	3/23/2011		Report Received	3/29/2011	SPANO TONY	Failure to submit annual reports for 2010. Failure to ensure that TA'd well #09 will not endanger USDW during the 6 yr. period.(ts - 03/23/2011)
PAS2R915APOT			BUCHER PRODUCING CORP.							
37-105-00561	2R	AC	1	NOV	3/23/2011	\$0.00	Report Received	4/5/2011	SPANO TONY	Failure to submit annual reports for 2010. Failure to ensure all TA'd wells will not endanger USDW during the 5 yr. period.(ts - 03/23/2011)
PAS2R922BWAR			GAS & OIL MANAGEMENT							
M01952	2R	UC	1	NOV	2/9/2015	\$0.00	Report Received	2/23/2015	MOORE ROSALIND	Failure to submit 2014 Annual Monitoring Report.(rm - 02/09/2015)
PAS2R923AMCK			RED JACKET ENERGY, LLC							
37-083-08654	2R	AC	1	DAO	8/9/2017	\$0.00	Returned to Proper Operation	5/8/2018	ROWSEY KEVIN	<div>Violation covered under Administrative Order Docket No. SDWA-03-2017-0173DS. Violations for wells W1, W3, W4, W9, and W13 – unauthorized injection of fluids. Production was not taking place at Class II Enhanced Recovery facility; therefore, facility was classified as unpermitted Class II disposal operation. Respondent operating unpermitted Class II disposal wells (40 C.F.R. § 144.28) Violations for wells W2, W5, and W14 – failure to maintain mechanical integrity (40 C.F.R. § 146.10) (KR - 09/22/2017)</div> (KR - 05/09/2019)
	2R	AC		FAO	9/12/2017		Returned to Proper Operation			
PAS2R924BMCK			CURTIS OIL							
37-083-39002	2R	PA	1	NOV	4/25/2013	\$0.00			REINHART ROGER	Wells #2 and #19 have been overdue for MITs since 05/11.(rr - 05/01/2013)
PAS2R925AVEN			EAGLE LINE CORPORATION /WILLIAM HENDERSON							

**** **Enforcements are counted once for multiple wells**

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Pennsylvania

Start Date: 10/1/2008 - End Date: 11/1/2019

Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
PAS2R925AVEN				EAGLE LINE CORPORATION /WILLIAM HENDERSON						
37-121-30657	2R	TA	1	NOV	1/31/2017				MOORE ROSALIND	Failure to submit Annual Monitoring Report for 2016. (RM - 02/16/2017)
37-121-30782	2R	TA		NOV						
PAS2R941BVEN				BIG SANDY OIL CO.						
37-121-37208	2R	TA	1	NOV	1/31/2017		Report Received	3/13/2017	MOORE ROSALIND	No deficiencies. (RM - 03/13/2017)
37-121-37220	2R	TA		NOV			Report Received			<div>2016 Annual Monitoring report received on 3/13/2017</div> (JD - 04/23/2019),Failure to submit 2016 Annual Monitoring Report. (RM - 02/15/2017)
PAS2R943APOT				BUCHER PRODUCING CORP.						
37-105-20578	2R	PA	1	NOV	3/23/2011	\$0.00	Report Received	4/5/2011	SPANO TONY	Failure to submit annual reports for 2010. Failure to ensure that all of the TA'd wells will not endanger USDW during the 5 yr. period. (ts - 03/23/2011)
37-105-20589	2R	TA		NOV						
PAS2R950AMCK				UHL OIL COMPANY- LAWTON LEASE						
130	2R	TA	1	NOV	2/9/2015	\$0.00	Specified Under Comments	2/18/2015	MOORE ROSALIND	Company no longer in operation. Owner died and no longer own UHL Oil Company.(rm - 02/19/2015)
PAS2R953AWAR				EAGLE LINE CORPORATION						
I1	2R	TA	1	NOV	1/31/2017				MOORE ROSALIND	Failure to submit Annual Monitoring Report for 2016. (RM - 02/16/2017)
I2	2R	TA		NOV						
I3	2R	TA		NOV						
I4	2R	TA		NOV						
I5	2R	TA		NOV						
I6	2R	TA		NOV						
PAS2R997ZVEN				S&T SERVICE & SUPPLY CO.						
37-121-39177	2R	PA	1	NOV	2/28/2013	\$0.00	Report Received	4/9/2013	SPANO TONY	Failure to submit annual report and conduct MIT test for 1 injection well. (ts - 03/04/2013)
	2R	PA		NOV	3/30/2012		Report Received	4/13/2012		
PAS2R998BWAR				GAS & OIL MANAGEMENT ASSOC.INC						
37-123-25243	2R	AC	1	NOV	2/9/2015	\$0.00	Report Received	2/19/2015	MOORE ROSALIND	Failure to submit 2014 Annual Monitoring Report.(rm - 02/17/2015)
	2R	AC		NOV	2/28/2013				SPANO TONY	Failure to conduct MIT tests on 2 Injection wells. (ts - 03/04/2013)

**** Enforcements are counted once for multiple wells

8:18:21 AM

Pennsylvania

Start Date: 10/1/2008 - End Date: 11/1/2019

Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
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Subtotal for PA: 36

**** *Enforcements are counted once for multiple wells*

8:18:22 AM

Virginia

Start Date: 10/1/2008 - End Date: 11/1/2019

Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments	
VAS2D907BDIC		ENERVEST OPERATING LLC.									
P-143	WD	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/5/2013	SPANO TONY	Failure to submit annual report.(ts - 03/05/2013). Annual Report was faxed to us. (ts - 11/21/2013)
		2D	AC		NOV	7/28/2015		Well Rework & MIT Passed	7/30/2015	SCAVELLO GRANT	Well shut-in. Will be reworked, and propose replacing tubing and packer. Well proposed to be reworked week of 7/20/2015.(gs - 07/28/2015)
VAS2D921BBUC		CNX - CONSOL ENERGY									
45-027-21690	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/6/2013	SPANO TONY	Failure to submit annual monitoring reports. (ts - 03/04/2013)	
	2D	AC		NOV	7/17/2009		Well Rework & MIT Passed	9/24/2009	CONICELLI MARIA	MI failure notification. (mc - 09/11/2009)	
VAS2D926BBUC		CNX GAS COMPANY LLC									
VP MINE 5	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/6/2013	SPANO TONY	Failure to submit Annual Monitoring Reports.(ts - 03/19/2013)	
VAS2D930BBUC		CNX GAS COMPANY LLC									
N-26	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/6/2013	SPANO TONY	Failure to submit Annual Monitoring Repotrts.(ts - 03/19/2013)	
VAS2D932BDIC		ENERVEST OPERATING LLC.									
VWD-535517	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/5/2013	SPANO TONY	failure to submit annual report.(ts - 03/05/2013). Annual Report was faxed to us. (ts - 11/21/2013)	
VAS2D937BDIC		ENERVEST OPERATING LLC.									
45-051-20733	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/5/2013	SPANO TONY	Failure to submit annual report.(ts - 03/05/2013). Annual Report was faxed to us. (ts - 11/21/2013)	
VAS2D947BDIC		ENERVEST OPERATING LLC.									
45-051-20437	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/5/2013	SPANO TONY	Annual Report was faxed to us. on 03/05/2013. (ts - 11/21/2013)	
VAS2D950BBUC		ENERVEST OPERATING LLC.									
45-051-204190	2D	AC	1	NOV	1/20/2014	\$0.00	Well Rework & MIT Passed	1/26/2014	NELSON MARK	called in MI failure and shut in well for re-work suspected packer leak(kj - 02/26/2014)	
VAS2D957BDIC		ENERVEST OPERATING LLC.									
45-051-20837	2D	AC	1	NOV	2/27/2013	\$0.00	Report Received	3/5/2013	SPANO TONY	Annual Report was faxed to us on 03/05/2013. (ts - 11/21/2013)	
VAS2D960BBUC		CNX GAS COMPANY LLC									
BPC-1	2D	AC	1	NOV	2/27/2013	\$0.00			SPANO TONY	Failure to submit Annual Reports for 2012. (ts - 03/20/2013)	

Subtotal for VA: 10

**** Enforcements are counted once for multiple wells

Well ID	Well Type	Status	# Wells	Enf Type	Enf Date	Penalty	RTC Type	RTC Date	Lead	Comments
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Grand Totals

Total Facilities: 46

NOV: 378	CGT: 5	OTR: 2
DAO 10	CIR: 0	PSE: 0
FAO: 9	CRR: 0	SHT: 0
LOC: 0	TOA: 0	RFI: 1

**** Enforcements are counted once for multiple wells